2005 Energy Report Proceeding

Staff Proposal for Electricity and Transmission Planning Data Submittals

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Capacity – Resource Accounting Table
Demand

Applies To	Peak Demand Calculations
All	Forecast Total Peak Demand
ESP	[Peak Demand – Existing Contracts]
ESP	[Peak Demand – New and Renewed Contracts]
IOU	Direct Access [-]
IOU	CCA and Departing Municipal Load [-]
IOU	Uncommitted Price Sensitive DR Programs [-]
IOU	Uncommitted Energy Efficiency [-]
All	Net Peak Demand for Bundled Customers

Capacity – Resource Accounting Table
Demand

Applies To	Peak Demand Calculations
All	Net Peak Demand for Bundled Customers
All	Net Peak Demand + 15% Reserve Margin
IOU/Muni	Firm Sales Obligations
All	Final Peak Demand

Capacity – Resource Accounting Table
Existing Supply

Applies To	Existing and Planned Resources
IOU/Muni	Utility-Owned Fossil and Nuclear Resources:
	Unit 1
	Unit 2
	….
	Unit N
	Total Utility-Owned Fossil and Nuclear Resources

Capacity – Resource Accounting Table
Existing Supply

Applies To	Existing and Planned Resources
IOU/Muni	Utility-Owned Hydro Resources (1-in-2):
	Total for all plants >30 MW nameplate
	Total for all plants ≤30 MW nameplate
	Hydro derate for 1-in-5 conditions [-]
	[Hydro derate for 1-in-10 conditions]
	Total Dependable Hydro Capacity

Capacity – Resource Accounting Table
Existing Supply

Applies To	Existing and Planned Resources
IOU/Muni	Renewable Resources:
	Unit 1 (fuel)
	Unit 2 (fuel)
	….
	Unit N (fuel)
	Total Renewable Capacity

Existing Contractual Resources

- DWR contracts (IOU)
- QF contracts (IOU, LADWP)
  - Disaggregated by fuel type in CRATs table
  - Utility-specific assumptions *re* extension
  - Extension of all QFs as must-take energy to be evaluated as a scenario
  - Historical data and projections *re* future energy, costs asked for separately
- RPS and Other bilateral contracts
  - Detailed information asked for separately

Capacity – Resource Accounting Table
Existing Supply

Applies To	Existing and Planned Resources
All	Existing and Planned Physical Resources and Contracts
IOU/Muni	Existing Interruptible/Emergency Resources
IOU/Muni	Uncommitted Dispatchable Demand Response
All	Total Capacity

Capacity – Resource Accounting Table

Future Needs

Applies To	Existing and Planned Resources
All	Generic Renewable Resources
All	Generic Non-Renewable Resources:
All	Baseload energy
All	Load-following energy
All	Peaking energy (seasonal)
All	Load-following capacity
All	Peaking capacity (seasonal)
All	Total Capacity Needs

Renewable Resources

- IOU reference case should include projection of renewable resource capacity and associated energy (by technology, zone/control area) that would be procured to meet a 20% of retail sales target by 2010.

Generic Renewable Capacity Projections

	2006	2007	2008	….
NP15				
Biomass				
Geothermal				
….				
Wind				
SP15				
Biomass				
Geothermal				
....				

Bilateral Contracts

- **Who must file?**
  - All LSEs required to file supply forms
- **For what contracts must information be provided?**
  - All bilateral contracts of one quarter or more in length or for periods in two or more calendar years, except
    - QF contracts
    - DWR contracts
    - Contracts between California IOUs and public utilities for the integration of hydro resources

Bilateral Contracts

•Information requested

- Counterparty
- Inception/expiration date
- Product(s)
- Availability
- Firmness
- Must-take characteristics
- Unit/Portfolio/System Power
- Delivery point(s)
- Dispatchability
- Performance Requirements
- Termination/Extension Clauses

Uncertainty and Scenarios

- Load Obligations (Core/Non-core)
- Transmission upgrades
- Local reliability
- Sensitivity of costs to natural gas and wholesale electricity price changes
- Carbon/GHG policy
- Accelerated renewables
- QF policy

Core/Non-core

- IOUs to submit a scenario in which 75% of customers with peak demand of 500 kW or more will depart during 2009 – 2012 (30% in 2009, 15% in each of 2010 – 2012).

Transmission Upgrades

- Any reference case which assumes a major transmission upgrade which has yet to be approved should be accompanied by a scenario in which the upgrade does not take place.

Deliverability

- ISO undertaking studies in context of Resource Adequacy proceeding including assessment of capacity needed to meet local resource adequacy requirements.
- If reference case does not assume IOU has responsibility for meeting capacity needs associated with local reliability, a scenario which does so should be submitted.

Price Sensitivity

- IOUs should provide estimates of the impact of meeting load obligations in reference case under 90/10 natural gas prices.

Carbon/GHG Risk

- CPUC has directed IOUs to include fossil adder in RFO bid evaluations
- IOUs are asked to submit discussion of CO_2 adder of $8 - $25/ton on costs of meeting load obligations in reference case, potential impact on procurement choices

Accelerated Renewables

- IOUs are asked to submit generic renewable projections for a resource plan in which targets as recommended in 2004 IEPR are met (28%/2016).
- LADWP and SMUD are asked to submit generic renewable projections for both 20%/2010 and 28%/2016 targets.
- All 5 entities are asked to discuss describe the potential cost (direct costs, additional transmission, etc.) to ratepayers of meeting these RPS goals. They are also asked to describe barriers which are limiting their ability to implement or enforce an RPS and what might be done to reduce or overcome each such barrier.

QF Policy

- CPUC has not directed IOUs to assume extension of QF contracts in LTPP.
- IOUs should discuss the impact of assuming all QFs provide must-take energy *in lieu* of assumption made in reference case.

Other Data Requested

- Historical hourly QF purchases
  - to assess QF capacity during peak hours
  - 2003 - 2004
  - by contract (aggregated < 10 MW by technology)
- Projected QF generation & costs
  - 2006 - 2016
  - by contract (aggregated < 10 MW by technology and pricing mechanism)

QF Projections

- Contract Name
- Contract ID
- Termination date
- Contract Capacity
- Pricing mechanism

Estimates for each year

- energy
- energy payments
- capacity payments

Other Data Requested...

- Historical hourly hydro generation data
  - For 1998 - 2004
  - From LADWP, SMUD, IID, CCSF, USBR, TID, MWD
  - To assess hydro capacity at peak under various hydrology conditions
  - By facility, in support of Environmental Performance Report

Other Data Requested...

- Hourly wind generation survey & data
  - To determine “state of the art” component of wind generation
  - In cooperation with CalWEA
  - (QF) data from IOUs, granular data from selected generators

Filing Dates

- March 1, 2005 for materials related to reference case and hydro, QF and bilateral contract information
- April 1, 2005 for “uncertainty” analyses